



# Offshore Wind- the Next Frontier?

Or

## From the Futuristic to the Future

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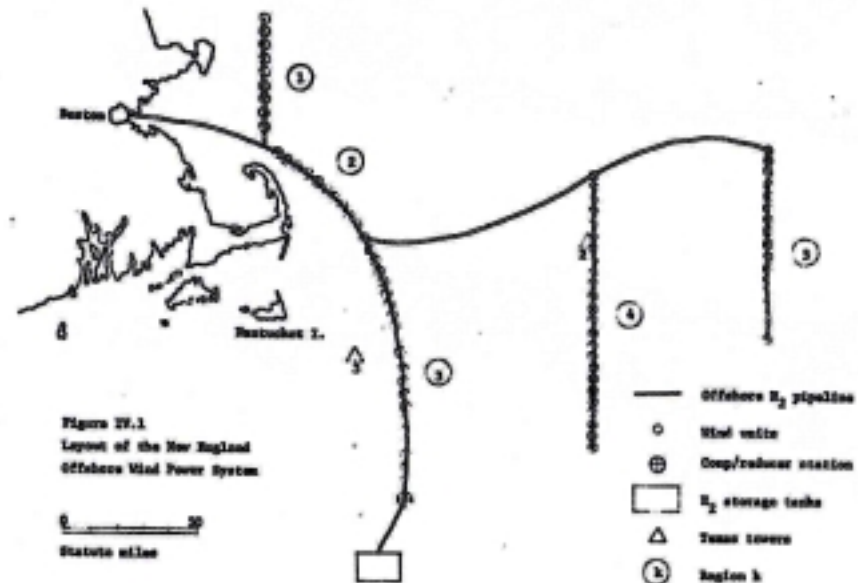
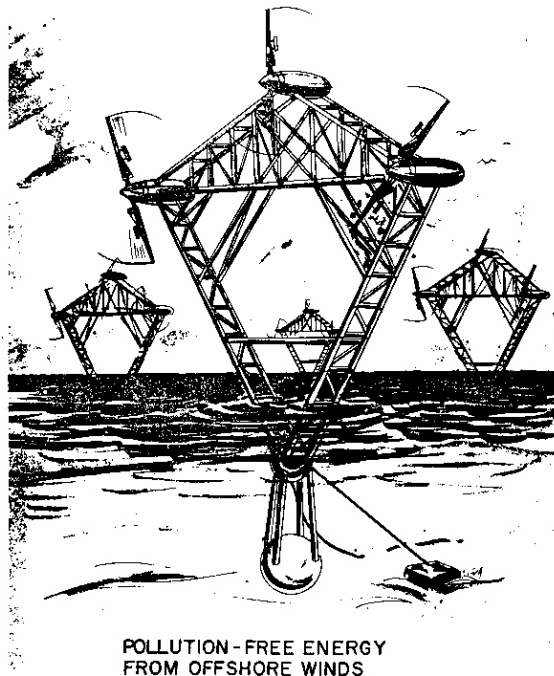
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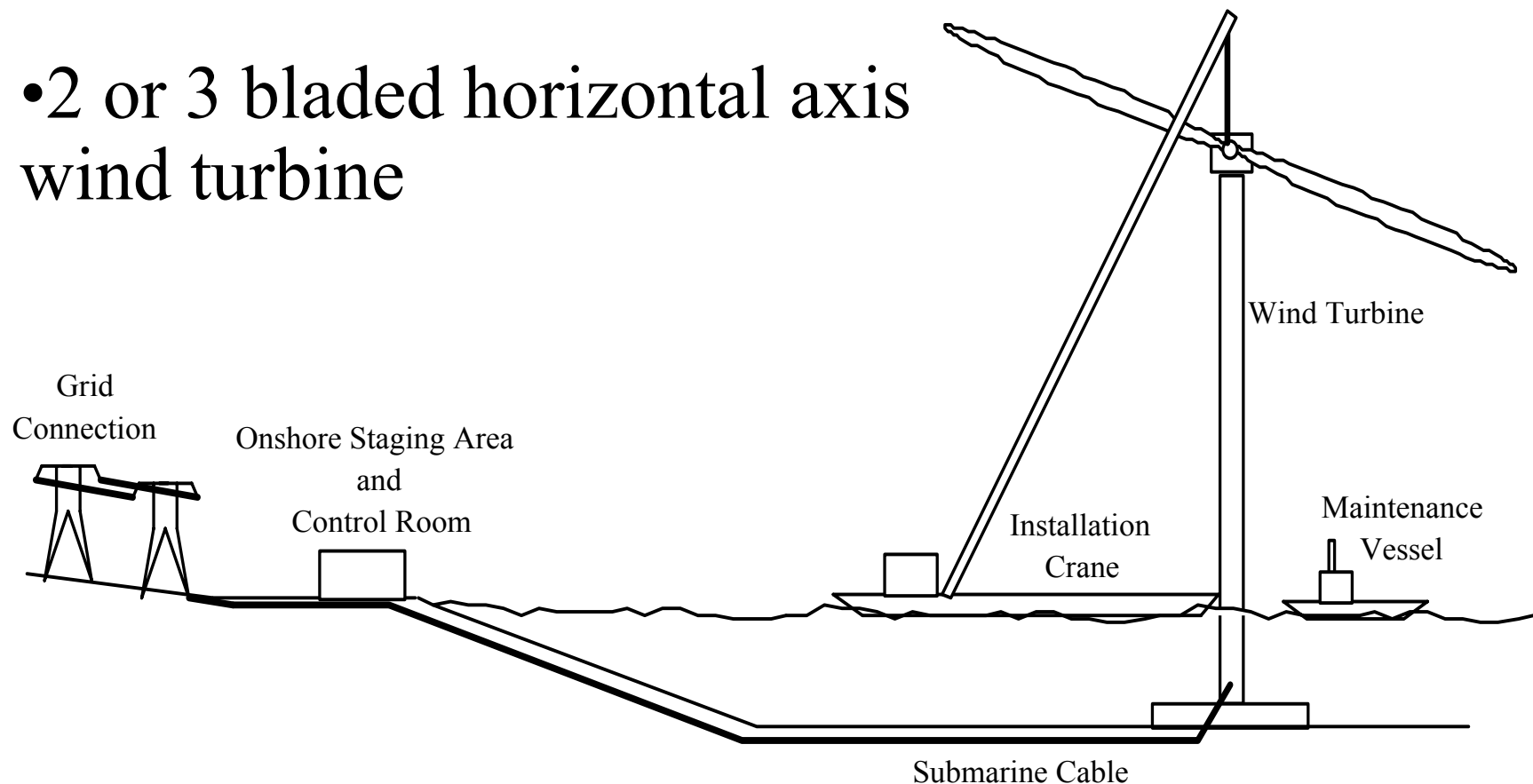
# Early Conceptual Designs for Offshore Wind in New England



Wind Turbine/ Spar Buoy; Hydrogen Production/Transmission  
(Heronemus, UMass, 1973)

# Conceptual Design of Typical Offshore Wind Plant

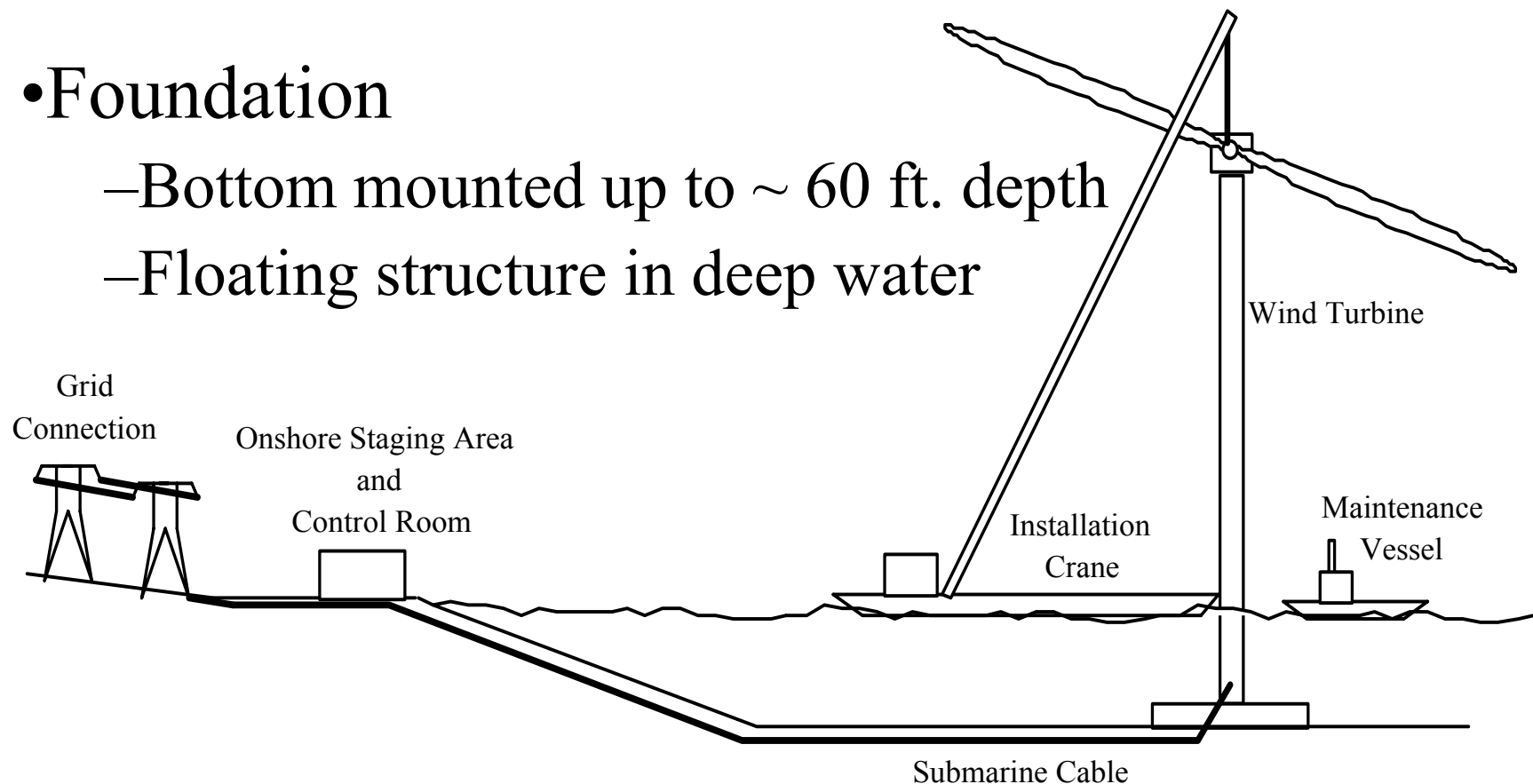
- 2 or 3 bladed horizontal axis wind turbine



# Conceptual Design of Typical Offshore Wind Plant

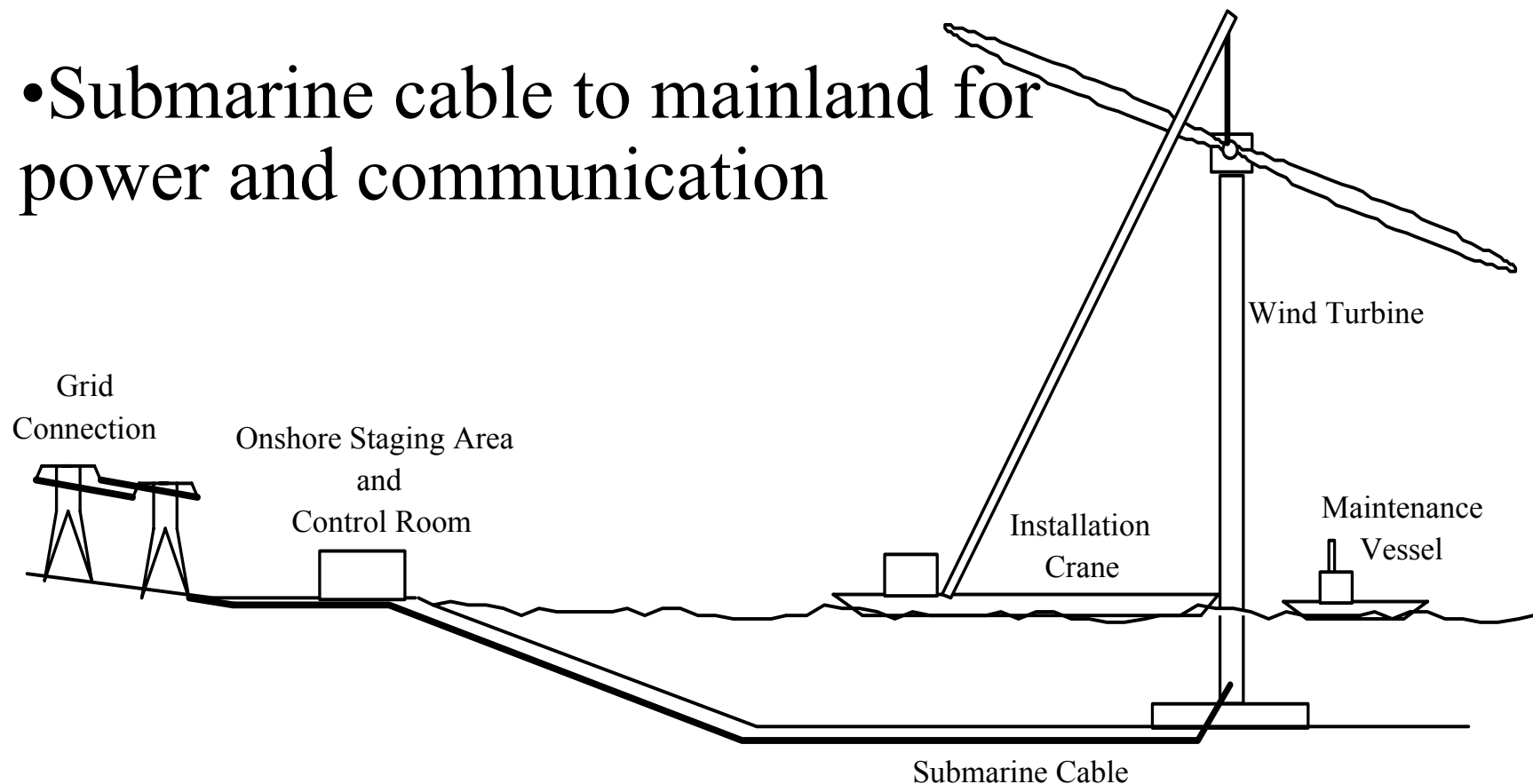
- Foundation

- Bottom mounted up to ~ 60 ft. depth
- Floating structure in deep water



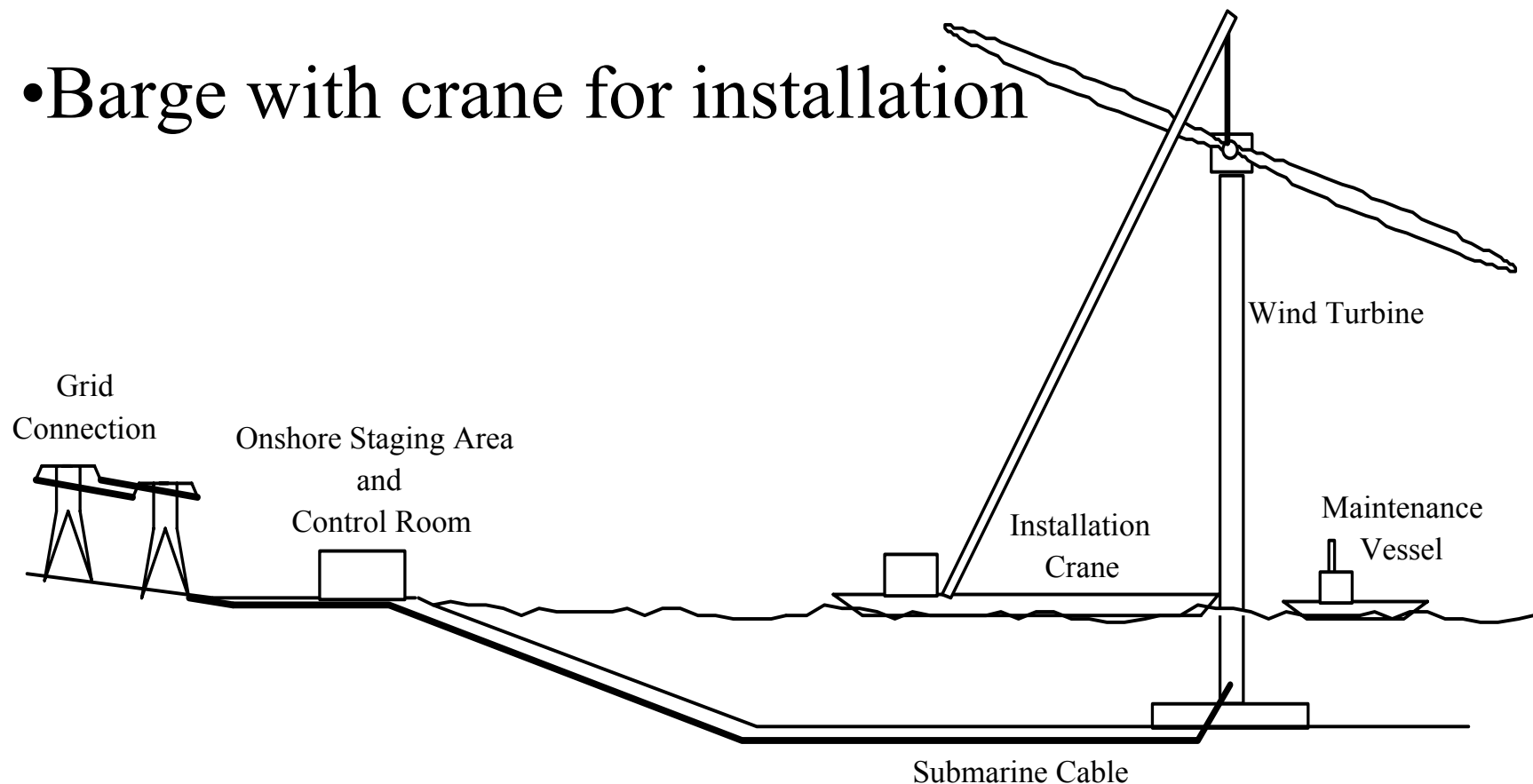
# Conceptual Design of Typical Offshore Wind Plant

- Submarine cable to mainland for power and communication



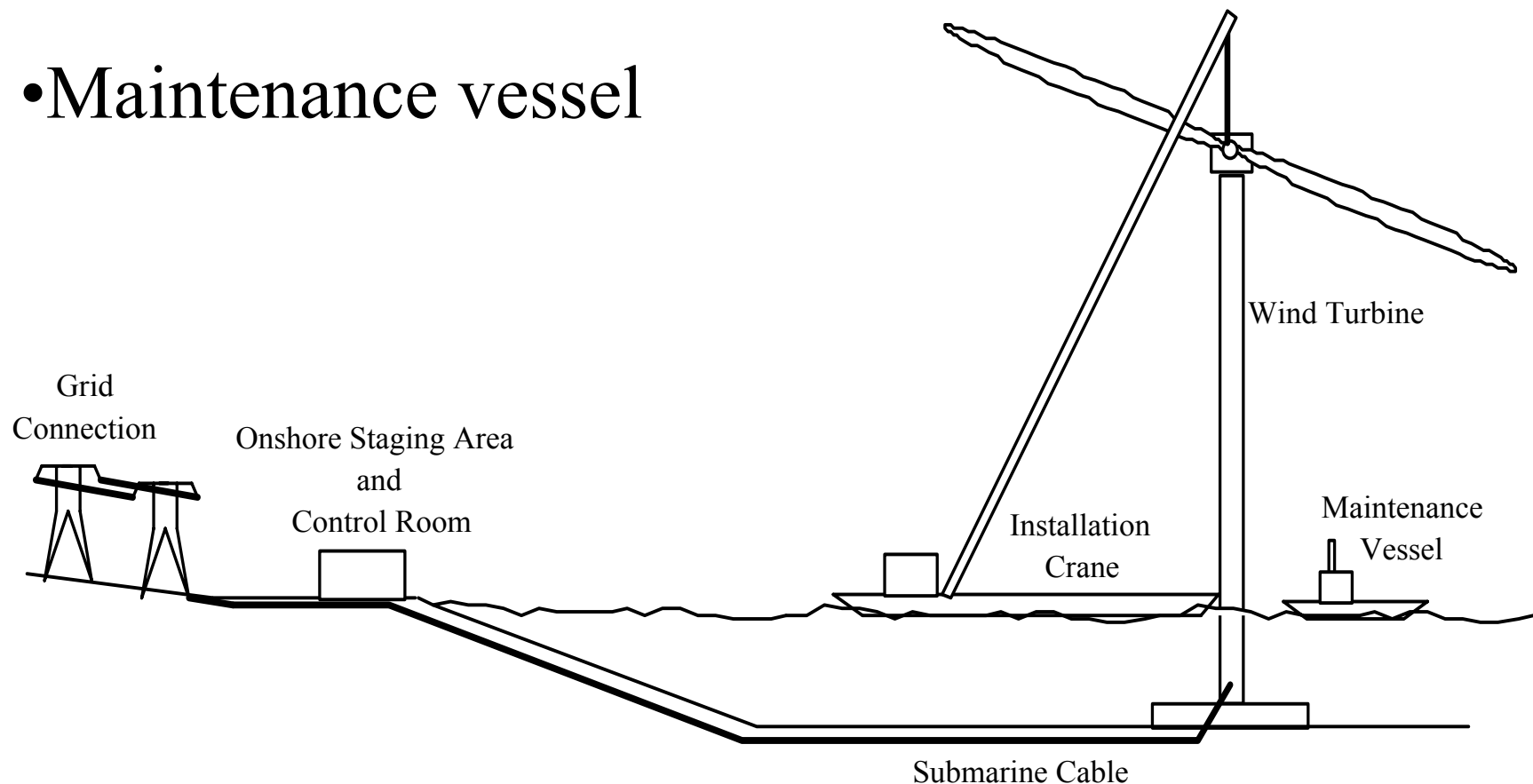
# Conceptual Design of Typical Offshore Wind Plant

- Barge with crane for installation



# Conceptual Design of Typical Offshore Wind Plant

- Maintenance vessel



## Why the Interest?

- Land use constraints onshore
- Higher winds than onshore
- Vast potential area and energy
- Lower turbulence
- Proximity to major load centers





# European Experience with Offshore Wind

- First offshore wind farm 1991, 5 MW
- Largest project now 40 MW
- Major projects planned for Denmark, Germany, Sweden, Netherlands
- Plans for 4000 MW in Denmark by 2030

# Example: Wind Farm Off Copenhagen, Denmark

- 20 x 2 MW
- ~ 1 mile offshore

View from sea



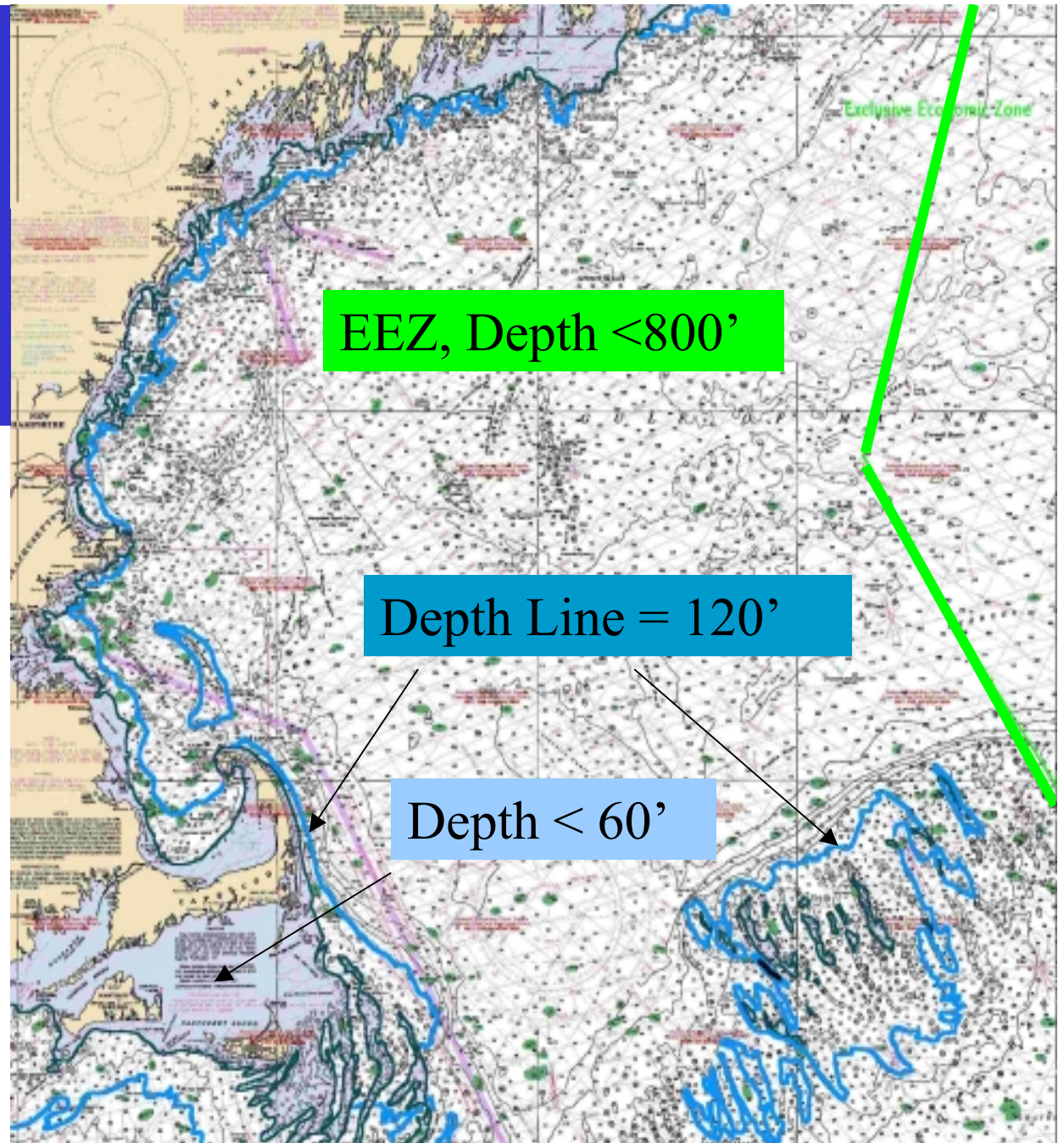
Panoramic view





## Water Depths Off New England

- Significant area with near term commercial potential
- All of Exclusive Economic Zone (EEZ) conceivable for moored floating systems





# Technical Issues for Offshore Wind Development in New England

- Wind resource
- Extreme winds
- Waves
- Foundation designs for shallow water
- Floating structures for deep water
- Power transmission



# Offshore Wind Economics

- Cost of Energy now  $\sim \$0.04\text{-}0.09/\text{kWh}$
- Costs affected by:
  - Mean wind speed
  - Site conditions
  - Distance from shore
  - Project size
- Floating systems presently estimated to cost  $\sim \$0.10/\text{kWh}$



# Economic Impacts

- Capital intensive
- Local job creation in maritime industry
- Potential significant impact on utility fuel purchases and energy costs



# Typical Economic Activity



Loading blades during construction of  
Utgrunden, Sweden, offshore wind farm

## Conclusions (1)

- Offshore wind is a reality in Europe
- Wind turbine manufacturers have capability and interest in offshore wind energy
- New England has large offshore wind resource
- New England has long history in conceptualizing offshore wind energy development



## Conclusions (2)

- Significant technical development required to reduce costs
- Floating systems technically feasible; extensive development required
- Siting issues are significant but appear solvable
- First U.S. offshore project remains to be developed